

THERMAL-HYDRAULIC ANALYSIS OF THE IEA-R1 RESEARCH REACTOR – A COMPARISON BETWEEN IDEAL AND ACTUAL CONDITIONS

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Abstract. Thermal-hydraulic analysis were performed for the IEA-R1 research reactor considering ideal, estimated and actual flow rate conditions through the fuel elements. The ideal conditions were obtained dividing the total primary flow rate among the fuel elements and the estimated conditions were calculated using the computer program FLOW. The actual flow rate conditions were experimentally measured using an instrumented dummy fuel element. The results shows that the actual conditions are far from ideal and calculated ones due to the high bypass flow that deviate the active reactor core through the irradiation devices, gaps, couplings, etc. Thus, the safety margins are smaller for the actual flow conditions.

Keywords. research reactor, thermal-hydraulic, safety

1. Introduction

The IPEN IEA-R1 is a 5 MW pool type research reactor that uses MTR (Material Testing Reactors) fuel elements in the core. Each fuel element has 18 fuel plates assembled on two lateral support plates, forming 17 independent closed flow channels. The safe operation of the reactor is guaranteed maintaining suitable safety margins in any operational conditions. These safety margins (DNBR, ONB, CHF and maximum surface temperature) are verified in the thermal-hydraulic analysis (THA's) of the core. To perform the THA it is necessary to know some parameters, such as: heat flux distribution, geometric characteristics, material properties and flow rates through the fuel elements. The uncertainties of these parameters are also necessary.

The flow rate through the fuel elements is an important parameter and it is difficult to determine due the geometric complexity of the core. International Atomic Energy Agency in IAEA - TECDOC 233 (1980) suggest that the flow rate through the fuel elements is the total reactor primary flow rate divided by the number of fuel elements (ideal condition). This value is far from the actual one because the core has fuel elements and other components such as: reflectors, irradiators, plugs and still secondary bypass holes, gaps and couplings. A more realistic value of flow rate is obtained using the computer program FLOW that uses in the calculations, experimental and theoretical correlations for components pressure drop, holes and other flow paths. However, this calculated value can be still far from actual one. A dummy fuel element (DMPV-01) was designed and constructed to measure the flow rate distribution at the core of IEA-R1. It is made of aluminum in natural size and has static pressure taps at inlet and outlet region, and a dynamic pressure tap at outlet nozzle. The measured values shows that the actual flow through the fuel elements is lower than the values obtained by two previous methods and therefore the bypass flow is high than the expected. After investigations, some causes of undesired bypasses were identified and actions were taken to reduce or eliminate them.

This work presents a comparison among the results of three performed THA's for 5 MW reactor operation power. In the first were considered the ideal conditions of flow rate distribution on the core and in the second were considered the calculated flow rates according to the FLOW computer program and in the third were used measured flow rates made by a dummy fuel element.

2. IEA-R1 research reactor

The IEA-R1 is a pool type, light water cooled and moderated research reactor that uses MTR fuel elements, Fig. 1. The reactor is located at IPEN (Instituto de Pesquisas Energéticas e Nucleares) in São Paulo and was designed and built by Babcock and Wilcox Co. in 1957. IEA-R1 research reactor is considered a multipurpose research reactor. It has been used for basic and applied researches, training and mainly for radioisotope production for applications in medicine. In 1995, in view of a favorable budget from Federal Government and the priorities given to the production of some useful radioisotopes, IPEN took the decision to modernize and upgrade the reactor power operation from 2 to 5 MW and increase its operational cycle from 8 hours/day, 5 days a week to 120 hours/week in continuous operation. IEA-R1 has a core that permits modifications according to the irradiation needs. In order to optimize the neutron flux and to have enough reactivity for continuous operation, the size of the active core was changed from 30 to 24 fuel elements, Fig. 2. The reactor primary system has a pool where is the core with the fuel elements and other components, and has two pumping circuits to promote the down flow through the core. The primary also has: a decay tank to reduce the N_{16} activity, two heat exchangers to remove the generated heat in the core, a flow rate measurement system (flow nozzle and differential pressure transmitter) and an inlet flow distributor at pool to prevent preferential flow paths and waves.

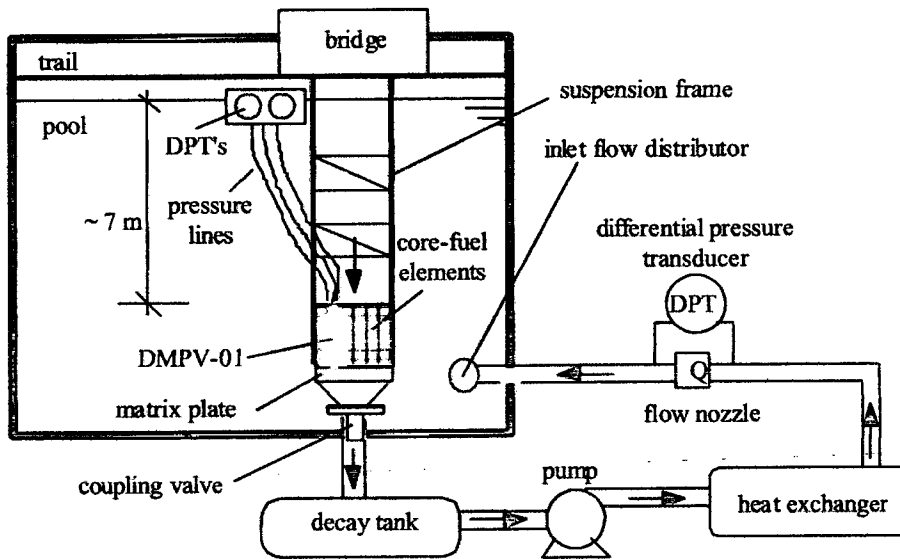


Figure 1. Simplified draw of the IEA-R1 reactor primary system.

ΔP	DP	DP	DP	DP	DP	DP	SP
SP	SP	SP	SP	SP	SP	NS	R
R	SP	R	GI	R	R	R	R
EIS	EIS	R	GI	R	GI	R	R
EIS	EIS	FE 153	FE 168	FE 176	FE 160	FE 150	R
R	EIGRA I	FE 158	FE 160	FE 169	FE 161	FE 171	EIF
R	R	FE 164	FE 161	EIBE	FE 162	FE 163	R
R	EIGRA II	FE 159	FE 170	FE 170	FE 164	FE 154	R
R	R	FE 152	FE 155	FE 157	FE 165	FE 151	R
R	R	R	R	R	R	R	R

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ΔP = core pressure drop measurement
 DP = double plug
 SP = single plug
 NS = neutron source
 R = graphite reflector
 FE = fuel element
 CFE = control fuel element
 EIGRA's = irradiators
 EIS = irradiator
 EIBE = irradiator
 GI = irradiator
 EIF = irradiator
 EIRA = irradiator

Figure 2. IEA-R1 core components and DMPV-01 flow rate measurement positions FE's (153, 169, 170 e 152).

3. Neutronic model

The heat fluxes or power density in the reactor core were calculated using CITATION (Fowler et al (1972)), MCNP-4C (Briemeister, 2000), HAMMER (Barhen, 1978) and LEOPARD (Barry, 1963 and Kerr et al (1991)) neutronic codes, and depends on the power operation, burn-up, number of fuel elements, etc.. Heat fluxes are not uniform and depends on axial and radial positions into the reactor core. The THA's are performed to verify the core safety limits, thus the worst conditions (hot channel conditions) are used in the calculations. Figure 3 shows the axial hot channel conditions resulting of the calculations for 5 MW reactor operation power. The calculated axial power peaking factor is 2.73, corresponding to a local heat flux $q = 63.53 \text{ W/cm}^2$.

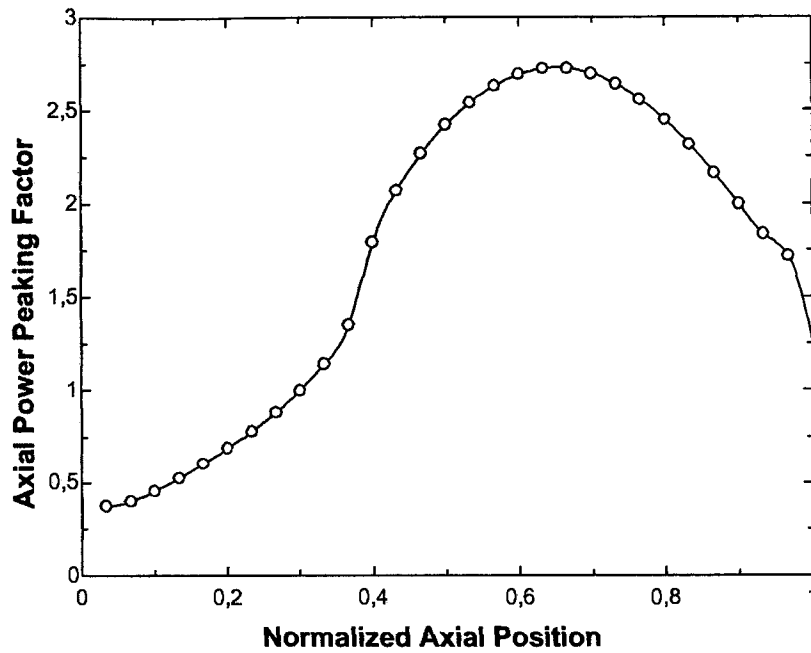


Figure 3. Axial heat flux profile of the core hot channel.

4. Thermal hydraulic model

The THA's are performed using the conduction and convection heat transfer equations for the rectangular channels formed by fuel plates with coolant fluid down flow, as show Fig. 4. The following heat changes were considered in the model: a) transversal heat conduction in fuel plates, b) convection from cladding surface to fluid and c) enthalpic transport due fluid flow. Axial conduction in fuel plates and coolant fluid were not considered in the calculations. Additional information about the methodology used in the THA's can be obtained in Umbehaun (2000). The system formed by coupled equations was solved, for steady state condition, using EES (Engineering Equation Solver) software developed by Klein et all (2000). The geometry and involved materials must be known and their uncertainties. The flow rates in the internal channels were considered constant and uniformly distributed among them.

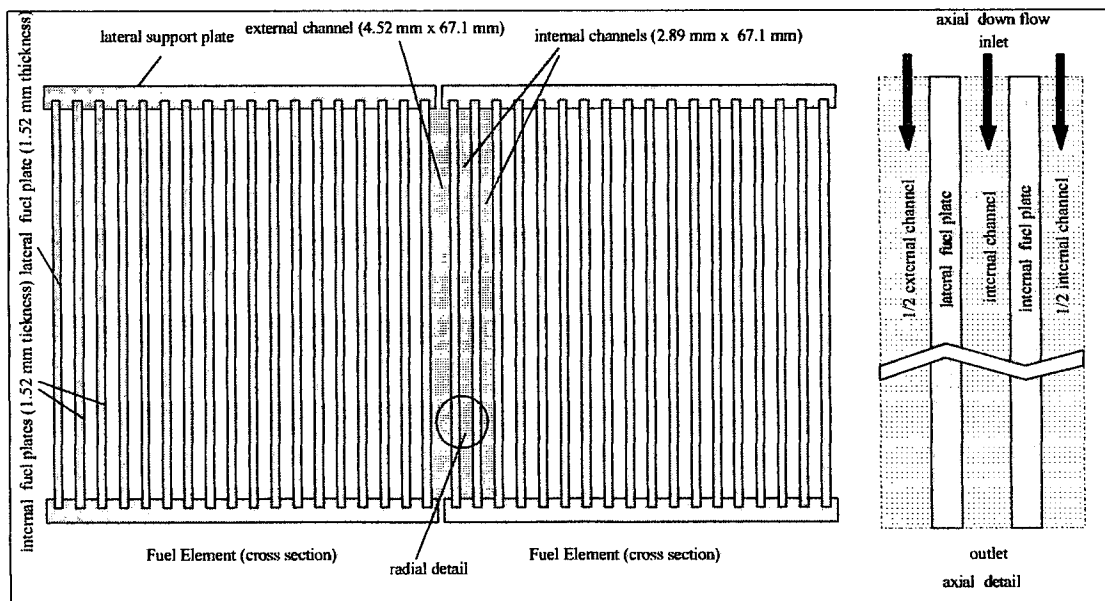


Figure 4. Thermal model sketch – two fuel elements.

4.1. Thermal-hydraulic safety margins – definitions and correlations used

ONB Temperature – Onset of Nucleate Boiling Temperature

Onset of Nucleate Boiling is taken as a limit for single-phase cooling and is not a limiting criterion in design of a fuel element. It is the heat transfer regime in which should be clearly identified for proper hydraulic and heat transfer considerations, i. e., single-phase flow versus two-phase flow. The nucleate boiling occurs at a wall temperature over T_{sat} by a quantity $T_w - T_{sat}$. So under ONB conditions, the fuel wall surface temperature (ONB Temperature) over which nucleate boiling will occur for a given local coolant pressure and surface heat flux can be expressed by the correlation Eq. (1) developed by Bergles et al (1964).

$$T_w = T_{sat} + \frac{5}{9} \left(\frac{9.23q}{P^{1.156}} \right)^{\frac{P^{0.0234}}{2.16}} \quad (1)$$

where T_w is the fuel wall temperature ($^{\circ}\text{C}$) at ONB conditions, T_{sat} is the local saturation temperature, P is the local pressure (bar) and q is the local heat flux (W/cm^2).

DNB – Departure from Nucleate Boiling;
CHF – Critical Heat Flux;
DNBR – Departure from Nucleate Boiling Ratio; and
MDNBR – Minimum Departure from Nucleate Boiling Ratio

Departure from Nucleate Boiling (DNB) is the phenomena that occur on boiling process where the density of bubbles on the heated surface becomes so large that they coalesce and form a vapor film, insulating the heated surface. Heat transfer must then take place by a combination of conduction and radiation across the vapor film. Neither of these two processes involved in film boiling is very effective, hence the heat flux decrease considerably, even as the temperature difference is increasing. In this condition the surface temperature can become too high and melting can occur. The heat flux immediately before the occurrence of DNB is called critical heat flux (CHF). Departure from Nucleate Boiling Ratio (DNBR) is the ratio between the critical heat flux q_c (CHF) and local heat flux q . Labuntsov (1960) and Mirshak et al (1959) developed correlations to predict critical heat flux.

Labuntsov correlation for critical heat flux is given by Eq. (2) to (4).

$$q_c = 145.4\theta(p) \left[1 + 2.5V^2 / \theta(p) \right]^{1/4} \left(1 + 15.1C_p \Delta T_{sub} / \lambda P^{1/2} \right), \quad (2)$$

$$\theta(p) = 0.99531 P^{1/3} (1 - P / P_c)^{4/3}, \text{ and} \quad (3)$$

$$\Delta T_{sub} = T_{sat} - T_{in} - \Delta T_c \quad (4)$$

where: q_c is the critical heat flux (W/cm^2); V is the flow velocity (m/s); P is the pressure at channel outlet; P_c is the critical pressure; λ is the heat of vaporization; ΔT_{sub} is the sub-cooling; T_{sat} is the saturation temperature; T_{in} is the fluid inlet temperature; and ΔT_c is the temperature increase in the channel. These equations are valid in the following range of parameters: velocity (0.7 - 45 m/s); absolute pressure (1 - 200 bar); temperature sub-cooling (0 - 240 $^{\circ}\text{C}$); and critical heat flux (116 - 5234 W/cm^2).

Mirshak correlation for critical heat flux is given by Eq. (5).

$$q_c = 151(1 + 0.1198V)(1 + 0.00914\Delta T_{sub})(1 + 0.19P) \quad (5)$$

where: v is the flow velocity (m/s); P is the absolute pressure at outlet channel (bar); and ΔT_{sub} is the subcooling. Eq. (5) is valid in the following range of parameters: velocity (1.5 - 13.7 m/s); absolute pressure (1.72 - 5.86 bar); temperature subcooling (5 - 75 $^{\circ}\text{C}$); equivalent diameter (5.3 - 11.7 mm); and critical heat flux (284 - 1022 W/cm^2).

Minimum Departure from Nucleate Boiling (MDNBR) is a core design criteria adopted to guarantee the safety margin for prevent critical heat flux occurrence and is related with DNBR, i. e., MDNBR is the minimum value of DNBR accept in the core design. In PWR power reactors the MDNBR criteria is about 1.3 while for IEA-R1 research reactor was adopted MDNBR = 2.0. This meaning that the core reactor must operate in conditions up to that have guaranteed a minimum safety margin of 100% for critical heat flux occurrence.

FI – Flow Instability

FIR – Flow Instability Ratio

Flow instability (FI) refers to flow oscillations of constant or variable amplitude that are analogous to vibrations in mechanical systems. In this connection the relationship among heat flux, flow rate and pressure drop plays an important role. Flow oscillations are undesired for several reasons (mechanical vibrations of components, problems with system control, affect the local heat transfer characteristics, etc.). Flow instabilities for different geometries has been studied by several researchers. Whittle et al (1967) suggest the Eq. (6) and (7) for calculation of the mean heat flux for onset of flow instability q_{FI} .

$$\frac{q_{FI}}{\rho} = \frac{R c_p V D_h}{4 L_c} (T_{sat} - T_{in}) \quad (6)$$

$$R = \frac{1}{1 + \eta \left(\frac{D_h}{L_c} \right)} \quad (7)$$

where: q_{FI} is the mean heat flux to onset of flow instability (W/cm^2); ρ is the fluid density (g/cm^3); c_p is the specific heat ($J/cm \text{ } ^\circ C$); V is the flow velocity (cm/s); D_h is the equivalent hydraulic diameter (cm); L_c is the heated length of channel (cm); T_{sat} is the saturation temperature at outlet channel ($^\circ C$); T_{in} is the inlet fluid temperature channel ($^\circ C$); and η is a coefficient.

The ratio between the mean heat flux for onset of flow instability q_{FI} and channel mean heat flux is called flow instability ratio (FIR) and represents how far are the operation conditions from instability flow occurrence region. For IEA-R1 was adopted $FIR = 2.0$.

4.2. Flow rate - Ideal conditions (TEC-DOC 233)

The IAEA TEC-DOC 233 suggest that the flow rate through the fuel element is equal to the total primary flow rate divided by number of fuel elements (ideal condition). The total primary flow rate of the IEA-R1 research reactor is 3000gpm ($0.19 \text{ m}^3/s$) and the reactor core has 24 fuel elements. In this case, the flow rate through each fuel element is $7.92 \times 10^{-3} \text{ m}^3/s$ ($28.4 \text{ m}^3/h$).

4.3. Flow rate - Calculated using FLOW

The FLOW computer program was developed to calculate the flow rate through the components of the core and flow paths. It is based on experimental and theoretical pressure drop correlations for these components and flow paths, and thus depends on the core configuration, i.e., number of fuel elements, irradiators with or without samples, secondary holes opened or closed in the matrix plate, channels formed between two fuel elements, etc.. The equations used in FLOW assume that all the components form parallels closed channels and presents the same core pressure drop. The sum of these individual flow rates is equal to the total primary flow rate. Table 1 shows the calculation results for some core configurations. The second row presents the results of today core configuration and the others were carried out for parametric study. Comparing the calculated fuel element flow rate $5.51 \times 10^{-3} \text{ m}^3/s$ ($19.8 \text{ m}^3/h$) with the value obtained in previous section $7.92 \times 10^{-3} \text{ m}^3/s$, we can observe a difference of approximately 44%.

4.4. Flow rate - Measured with DMPV-01

An instrumented dummy fuel element DMPV-01, Fig. 4, was designed and constructed to measure the flow rate through the fuel elements of the IEA-R1 reactor core. This element is made of aluminum in actual size and has taps to measure static and dynamic pressures. It was calibrated in an experimental circuit, Fig. 5, and a pressure drop versus mass flow rate curve, was obtained, Fig. 6. The flow rate in the experimental circuit was measured by a system with an orifice plate and a differential pressure transducer. Dummy pressure drops were measured by two differential pressure transducers. All the pressure transducers were calibrated and a type K thermocouple was used to temperature measurements for fluid properties corrections. After calibration, DMPV-01 was used to measure the flow rate in four representative fuel elements positions, as shows Fig. 2. Figure 7 presents the measurement results and shows that the core flow rate distribution is quite uniform, Torres et al (2001). However, the measured values $4.22 \times 10^{-3} \text{ m}^3/s$ ($15.2 \text{ m}^3/h$) were smaller than the calculated by FLOW, indicating a bypass flow higher than the expected. After investigations using an inspection system with an underwater video camera, it was detected: a) an excessive flow rate through irradiator EIS; and b) some core components were not well fitted in the matrix plate. Corrective actions were taken and new measurements were performed. The results also are shown in the Fig. 7 and are near to calculated by FLOW program.

Table 1. Core flow rate distribution for 24 fuel elements, 4 control fuel elements and 0.19 m³/s total primary flow rate.

(*) SHMP	EIRA	EIS	EIBE	core pressure drop [Pa]	FE [m ³ /s] x 10 ⁻³	CFE [m ³ /s] x 10 ⁻³	EIRA [m ³ /s] x 10 ⁻³	EIB [m ³ /s] x 10 ⁻³	EIS [m ³ /s] x 10 ⁻³	(*) SHMP [m ³ /s] x 10 ⁻³	(*) CBFE [m ³ /s] x 10 ⁻³	(*) CBRI [m ³ /s] x 10 ⁻³
13	3	1	1	8540	5.20	4.79	3.30	5.39	2.62	1.53	0.725	0.172
6	3	1	1	9530	5.51	5.08	3.49	5.70	2.77	1.62	0.769	0.177
6	3	1	0	10100	5.68	5.25	3.59	-	2.85	1.66	0.792	0.181
0	3	1	1	10520	5.81	5.37	3.66	6.00	2.91	1.66	0.811	0.183
0	3	1	0	11180	6.00	5.54	3.85	-	3.00	-	0.839	0.187
0	3	0	0	11520	6.10	5.64	3.83	-	-	-	0.853	0.189
0	2	0	0	11970	6.22	5.76	3.91	-	-	-	0.869	0.193
0	1	0	0	12440	6.36	5.88	3.99	-	-	-	0.889	0.196
0	0	0	0	12950	6.49	5.93	-	-	-	-	0.908	0.199
0	0	1	0	12540	6.38	5.91	-	-	3.18	-	0.892	0.196

(*) SHMP – opened secondary holes in the matrix plate; CBFE – channels between two fuel elements; CBRI – channels between reflector and irradiator

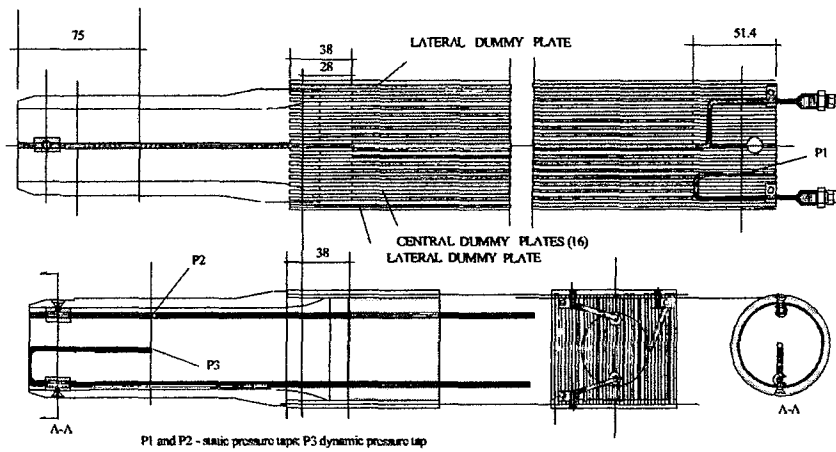


Figure 5. Instrumented dummy fuel element

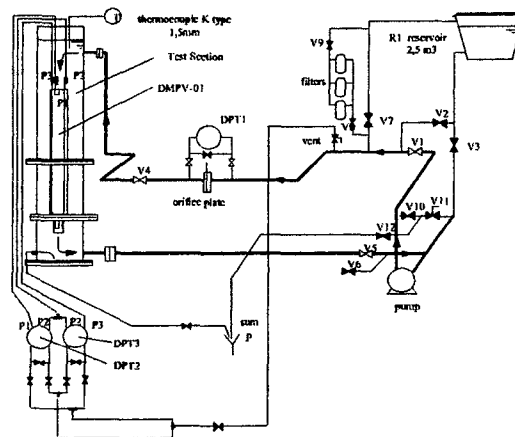


Figure 6. Experimental circuit used for DMPV-01 calibration

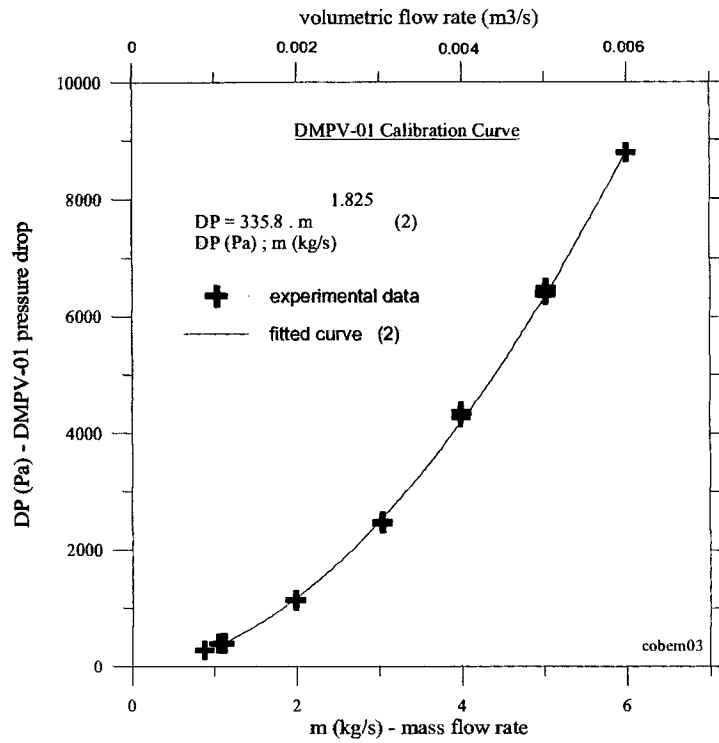


Figure 7. DMPV-01 calibration curve.

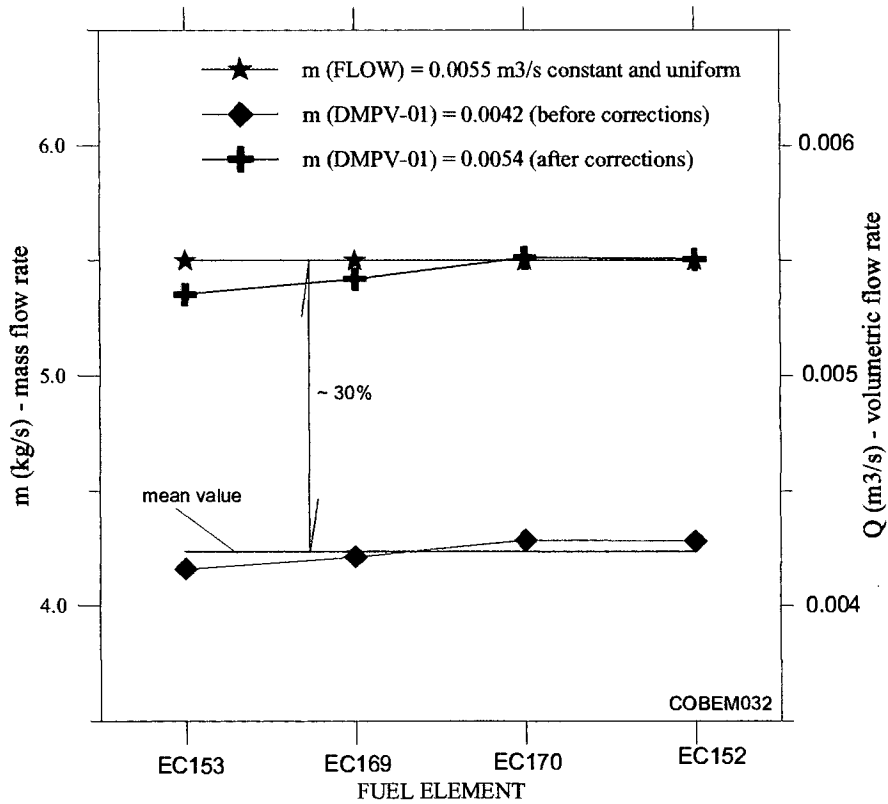


Figure 8. Flow rate measurements with DMPV-01.

5. Results

Figures (9) to (11) show the results of the THA's in a parametric study performed to verify the influence of the flow rate in the thermal-hydraulic safety margins of IEA-R1 research reactor for 5 MW operation power. Figure (9) shows the surface temperature along the axial position in the hot channel and the correspondent local ONB temperature. We can see that the surface temperature is near to ONB temperature for the measured flow rate 15.5 m³/h (without corrective actions), while the surface temperature for ideal flow conditions is far from ONB temperature. The calculations using the flow rate calculated by FLOW computer program and measured values after corrective actions produced intermediate values. We can conclude that to use ideal flow conditions suggested by IAEA - TECDOC 233 in the calculations induce in erroneous way to higher safety margins.

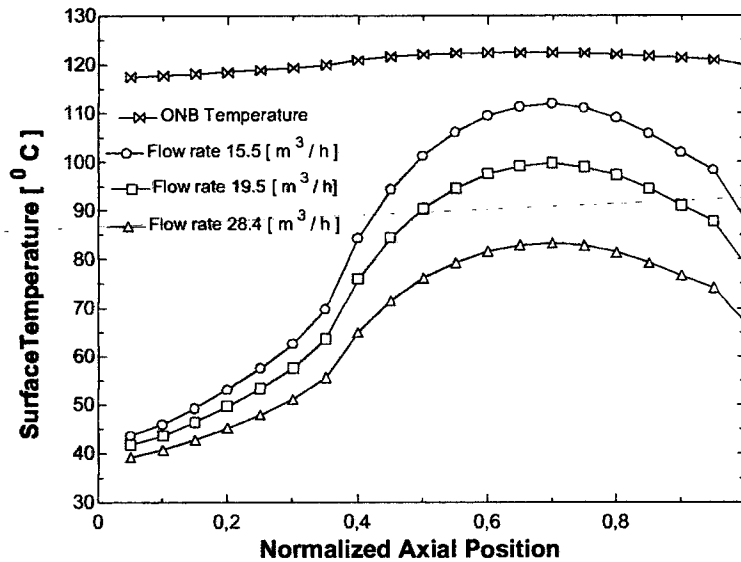


Figure 9. Surface temperature along the hot channel for different flow rate conditions.

Figure (10) shows the behavior of FIR and DNBR for flow rates between 15.5 m³/h and 28.5 m³/h. We can see that the lower values for FIR (~4.5) and DNBR (~4.5) were obtained for the minimum flow rate 15.5 m³/h (without corrective actions). For ideal flow conditions FIR (~8.5) and DNBR (~6.5); and for calculated flow rate by FLOW and corrected measured flow rate by DMPV-01 FIR (~5.5) and DNBR (~5.0). Figure (10) shows the peak surface temperature ONB local temperature for flow rates from 15.5 to 28.5 m³/h. Here, newly we can observe the reduction in the safety margins between ideal and actual flow conditions. It is good remind that these safety margins are still high for the minimum flow rate

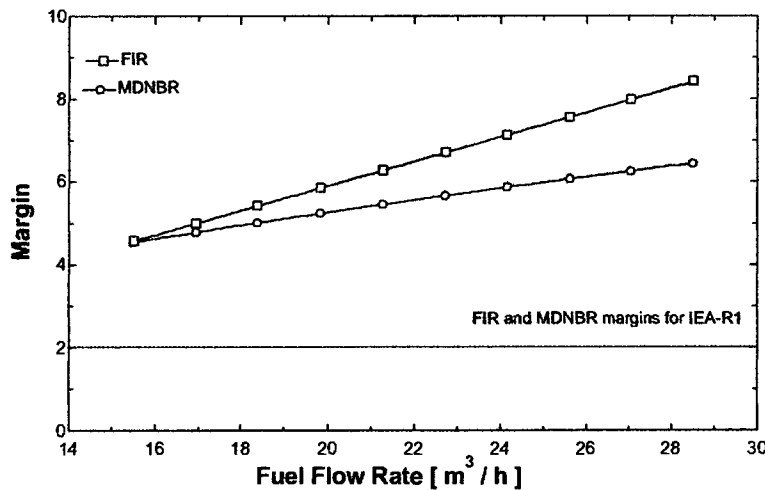


Figure 10. FIR and MDNBR safety margins versus Fuel flow rate.

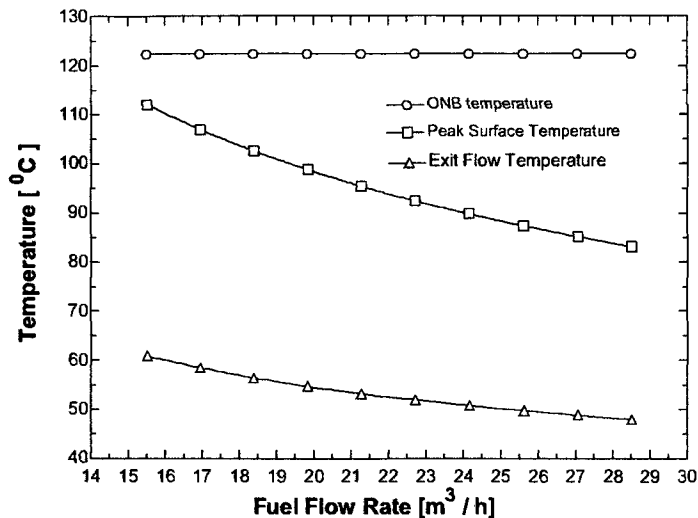


Figure 11. Peak surface temperature, exit flow temperature and ONB temperature versus fuel flow rate.

6. Conclusions

The THA's results shows that all the safety margins calculated using the actual flow rate conditions are lower than those calculated with ideal conditions. It is good remind that these safety margins are still high for the minimum flow rate. Based on this one can conclude: a) The calculation suggested by IAEA TECDOC-233 is not a good approximation for high reactor power operation and for cores with complex geometries; b) It is very important to reactor operators have a tool, in our case the DMPV-01 dummy element, to permit flow rate measurements through the fuel elements because the core bypass flow can be higher than the expected and the pressure drop correlations can not be suitable to use in this specific case. For example, the first measured values of flow rates indicated an excessive bypass flow rate from active core and some corrective actions were taken to correct them; c) Sub-aquatic inspection systems also are important to perform core inspections. These inspections showed some graphite reflectors and irradiators not well fitted on the matrix plate and an irradiator have to be modified to reduce the bypass flow; and d) All new irradiators must be designed and experimentally tested to evaluate the core flow impact before to be assembled in reactor core.

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